

Extractive Sector Transparency Measures Act - Annual Report

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|--|--|----------|--|------------|-----------------------|------------|
| Reporting Entity Name | Crescent Point Energy Corp. | | | | | |
| Reporting Year | From | 1/1/2017 | To: | 12/31/2017 | Date submitted | 10/18/2018 |
| Reporting Entity ESTMA Identification Number | E199156 | | <input type="radio"/> Original Submission <input checked="" type="radio"/> Amended Report | | Report Version | |
| | | | | | 2 | |
| Other Subsidiaries Included (optional field) | | | | | | |
| For Consolidated Reports - Subsidiary Reporting Entities Included in Report: | E744637 Crescent Point Holdings Inc., E490061 Crescent Point Resources Partnership, E707333 Crescent Point Energy U.S. Corp., E265953 Crescent Point Energy Lux S. ar.l. | | | | | |
| Not Substituted | | | | | | |
| Attestation by Reporting Entity | | | | | | |
| <i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i> | | | | | | |
| Full Name of Director or Officer of Reporting Entity | Ken Lamont | | | | Date | 10/18/2018 |
| Position Title | Chief Financial Officer | | | | | |

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Payments by Payee

| Country | Payee Name ¹ | Departments, Agency, etc... within Payee that Received Payments ² | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid to Payee | Notes ³⁴ |
|--------------------------|-------------------------------|--|------------|-------------|------------|-------------------------|-------------|-----------|-------------------------------------|----------------------------|---|
| Canada | Government of Canada | | \$ - | \$ - | \$ 940,000 | \$ - | \$ - | \$ - | \$ - | \$ 940,000 | Agriculture & Agri-Food Canada, Receiver General for Canada |
| Canada -British Columbia | Province of British Columbia | | | | 240,000 | | | | | 240,000 | Minister of Finance-BC, BC Oil & Gas Commission |
| Canada -Alberta | Province of Alberta | | 510,000 | 30,090,000 | 3,590,000 | | 101,420,000 | | | 135,610,000 | Royalties include payments in kind of \$28.4 mm for 492,277 boe at Crescent Point's realized price. Alberta Department of Energy, Alberta Petroleum Marketing Commission, Minister of Finance-AB, Government of Alberta, Alberta Energy Regulator, Special Areas Board, ABSA |
| Canada -Saskatchewan | Province of Saskatchewan | | 48,210,000 | 132,840,000 | 11,380,000 | | 26,590,000 | | | 219,020,000 | Saskatchewan Ministry of Energy & Resources, Minister of Finance, Ministry of Agriculture, Province of Saskatchewan, Technical Safety Authority of Saskatchewan, SaskPower, SGI, Roadata |
| Canada -Manitoba | Province of Manitoba | | 630,000 | 240,000 | | | | | | 870,000 | Manitoba Growth, Enterprise & Trade, University of Manitoba |
| Canada | Indian Oil and Gas Canada | | | 160,000 | 320,000 | | | | | 480,000 | |
| Canada | Bigstone Cree Nation | | 260,000 | | | | | | | 260,000 | |
| Canada | Elizabeth Melis Settlement | | | | 140,000 | | | | | 140,000 | |
| Canada | Fishing Lake Melis Settlement | | 100,000 | | 120,000 | | | | | 220,000 | |
| Canada -Saskatchewan | City of Weyburn | | | | | | 510,000 | | | 510,000 | Weyburn & District Hospital Foundation |
| Canada -Manitoba | City of Winnipeg | | | | 130,000 | | | | | 130,000 | Property Registry |
| Canada -Alberta | County of Big Lakes | | 1,770,000 | | 300,000 | | | | | 2,070,000 | |
| Canada -Alberta | County of Flagstaff | | 630,000 | | | | | | | 630,000 | |
| Canada -Alberta | County of Lethbridge | | 130,000 | | | | | | | 130,000 | |
| Canada -Alberta | County of Paintearth | | 980,000 | | | | | | | 980,000 | |
| Canada -Alberta | County of Red Deer | | 120,000 | | | | | | | 120,000 | |
| Canada -Alberta | County of Stettler | | 130,000 | | | | | | | 130,000 | |
| Canada -Alberta | County of Vulcan | | 140,000 | | | | | | | 140,000 | |
| Canada -Alberta | County of Warner | | 130,000 | | | | | | | 130,000 | |
| Canada -Alberta | County of Woodlands | | 240,000 | | | | | | | 240,000 | |
| Canada -Alberta | MD of Bonnyville | | 160,000 | | | | | | | 160,000 | |
| Canada -Alberta | MD of Foothills | | 1,180,000 | | | | | | | 1,180,000 | |
| Canada -Alberta | MD of Greenview | | 360,000 | | | | | | | 360,000 | |
| Canada -Alberta | MD of Taber | | 120,000 | | | | | | | 120,000 | |
| Canada -Saskatchewan | RM of Antler | | 800,000 | | 300,000 | | | | | 1,100,000 | |
| Canada -Saskatchewan | RM of Argyle | | 110,000 | | | | | | | 110,000 | |
| Canada -Saskatchewan | RM of Arlington | | 2,250,000 | | 180,000 | | | | | 2,430,000 | |
| Canada -Saskatchewan | RM of Benson | | 1,110,000 | | 100,000 | | | | | 1,210,000 | |
| Canada -Saskatchewan | RM of Bone Creek | | 850,000 | | | | | | | 850,000 | |
| Canada -Saskatchewan | RM of Brock | | 960,000 | 260,000 | 100,000 | | | | | 1,320,000 | |
| Canada -Saskatchewan | RM of Browning | | 1,350,000 | | | | | | | 1,350,000 | |
| Canada -Saskatchewan | RM of Cambria | | 560,000 | | 1,430,000 | | | | | 1,990,000 | |
| Canada -Saskatchewan | RM of Carmichael | | 670,000 | | | | | | | 670,000 | |
| Canada -Saskatchewan | RM of Coalfields | | 650,000 | | 160,000 | | | | | 810,000 | |
| Canada -Saskatchewan | RM of Cymri | | 290,000 | | | | | | | 290,000 | |
| Canada -Manitoba | RM of Ellice Archie | | 290,000 | | | | | | | 290,000 | |
| Canada -Saskatchewan | RM of Enniskillen | | 580,000 | | | | | | | 580,000 | |
| Canada -Saskatchewan | RM of Frontier | | 330,000 | | | | | | | 330,000 | |
| Canada -Saskatchewan | RM of Golden West | | 610,000 | | | | | | | 610,000 | |
| Canada -Saskatchewan | RM of Griffin | | 1,530,000 | | | | | | | 1,530,000 | |
| Canada -Saskatchewan | RM of Gull Lake | | 160,000 | | | | | | | 160,000 | |
| Canada -Saskatchewan | RM of Hazelwood | | 310,000 | | | | | | | 310,000 | |
| Canada -Saskatchewan | RM of Kindersley | | 650,000 | | 480,000 | | | | | 1,130,000 | |

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Payments by Payee

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|--------------------------|-------------------------------|--|------------|-----------|-----------|-------------------------|-----------|-----------|-------------------------------------|----------------------------|--|
| Canada -Saskatchewan | RM of Lake Alma | | 330,000 | | | | | | | 330,000 | |
| Canada -Saskatchewan | RM of Laurier | | 490,000 | | | | | | | 490,000 | |
| Canada -Saskatchewan | RM of Lomond | | 690,000 | | | | | | | 690,000 | |
| Canada -Saskatchewan | RM of Martin | | 170,000 | | | | | | | 170,000 | |
| Canada -Saskatchewan | RM of Montmartre | | 100,000 | | | | | | | 100,000 | |
| Canada -Saskatchewan | RM of Moose Creek | | 850,000 | | | | | | | 850,000 | |
| Canada -Saskatchewan | RM of Moose Mountain | | 880,000 | | | | | | | 880,000 | |
| Canada -Saskatchewan | RM of Mount Pleasant | | 890,000 | | | | | | | 890,000 | |
| Canada -Saskatchewan | RM of Mountain View | | 100,000 | | | | | | | 100,000 | |
| Canada -Saskatchewan | RM of Reciprocity | | 860,000 | | | | | | | 860,000 | |
| Canada -Saskatchewan | RM of Reno | | 630,000 | | | | | | | 630,000 | |
| Canada -Saskatchewan | RM of Riverside | | 1,470,000 | | | | | | | 1,470,000 | |
| Canada -Saskatchewan | RM of Silverwood | | 250,000 | | | | | | | 250,000 | |
| Canada -Saskatchewan | RM of Snipe Lake | | 560,000 | | 340,000 | | | | | 900,000 | |
| Canada -Saskatchewan | RM of Souris Valley | | 1,440,000 | | | | | | | 1,440,000 | |
| Canada -Saskatchewan | RM of Storthoaks | | 590,000 | | | | | | | 590,000 | |
| Canada -Saskatchewan | RM of Surprise Valley | | 180,000 | | | | | | | 180,000 | |
| Canada -Saskatchewan | RM of Tecumseh | | 4,990,000 | 150,000 | 170,000 | | | | | 5,310,000 | |
| Canada -Manitoba | RM of Two Borders | | 740,000 | | | | | | | 740,000 | |
| Canada -Manitoba | RM of Wallace-Woodworth | | 320,000 | | | | | | | 320,000 | |
| Canada -Saskatchewan | RM of Webb | | 170,000 | | | | | | | 170,000 | |
| Canada -Saskatchewan | RM of White Valley | | 2,140,000 | | 270,000 | | | | | 2,410,000 | |
| Canada -Saskatchewan | RM of Winslow | | 210,000 | | | | | | | 210,000 | |
| United States of America | Federal Government of the USA | | | 1,620,000 | 1,420,000 | | 1,310,000 | | | 4,350,000 | USD converted to Canadian equivalent at the December 31, 2017 rate of 1.2518. Amended from the original ESTMA report dated May 28, 2018 due to further information received from joint operations. The amounts are in USD and converted to Canadian equivalent at the December 31, 2017 rate of 1.2518 resulting in an increase to Royalties of \$280k and Fees of \$80k. Bureau of Indian Affairs, Office of Natural Resources Revenue, Bureau of Land Management |
| United States of America | State of North Dakota | | 14,210,000 | 2,400,000 | | | | | | 16,610,000 | USD converted to Canadian equivalent at the December 31, 2017 rate of 1.2518. Amended from the original ESTMA report dated May 28, 2018 due to further information received from joint operations. The amounts are in USD and converted to Canadian equivalent at the December 31, 2017 rate of 1.2518 resulting in an increase to Taxes of \$1.48mm, Royalties of \$10k. North Dakota Office of State Tax, ND Department of Trust Lands. |
| United States of America | State of Utah | | 3,660,000 | 1,190,000 | 250,000 | | 1,500,000 | | | 6,600,000 | USD converted to Canadian equivalent at the December 31, 2017 rate of 1.2518. Amended from the original ESTMA report dated May 28, 2018 due to further information received from joint operations. The amounts are in USD and converted to Canadian equivalent at the December 31, 2017 rate of 1.2518 resulting in an increase to Royalties of \$140k. Utah State Tax Commission, State of Utah School & Institutional, State of Utah, Utah Land Trust |

Introduction

This Report contains payments to government entities made by Crescent Point Energy Corp. and its subsidiaries (the “Company” or “Crescent Point”) for the year ended December 31, 2017 as per the Government of Canada’s requirement to report under the Extractive Sector Transparency Measures Act S.C. 2014, c.39, s.376 (“the Act”).

Basis of preparation

This Report has been prepared in accordance with the Act and the Technical Reporting Specifications as published by Natural Resources Canada (“NRCan”).

Payee

For purposes of the Act, a payee is:

- a) Any government in Canada or in a foreign state.
- b) A body that is established by two or more governments
- c) Any trust, board, commission, corporation or body or other authority that is established to exercise or perform, or that exercises or performs, a power, duty or function of a government for a government referred to in paragraph (a) above or a body referred to in paragraph (b) above.

Payees include governments at any level, including national, regional, state/provincial or local/municipal levels. Payees include Crown corporations and other state-owned enterprises that are exercising or performing a power, duty or function of government.

Indigenous groups and organizations within Canada and in other jurisdictions may be regarded as governments for purposes of qualifying as a payee under the Act. The Act deferred the requirement to report on payments made to Indigenous governments in Canada until June 1, 2017. Along with payments made to Indigenous payees in foreign states for the full year, this report will include payments made to Indigenous payees in Canada from June 1 to December 31, 2017.

Activities

Payments made by Crescent Point arising from activities pertaining to the key phases of commercial development of oil, gas and minerals are included in this Report. Excluded from the Report are payments that are not related to Crescent Point’s commercial development activities, as defined by the Act and the ESTMA Guidance published by NRCan.

Project

Payments are reported at a cash generating unit (CGU) level as determined for financial statement reporting purposes. Those payments which are not attributable to a specific project are reported at entity level.

Cash and in-kind payments

Payments are reported on a cash basis. In-kind payments are converted to an equivalent cash value based on the most appropriate and relevant valuation method for each payment. All payments made by Crescent Point in this Report were on a cash basis with the exception of the Alberta oil crown royalty where payment was made in kind by allocating volumes to APMC. The value of the crown royalty volume is calculated based on the market price received by Crescent Point each month.

All payments made in foreign currencies are converted to the Canadian equivalent based on the year end foreign exchange rate. Payments to the “same payee” that meet or exceed \$100,000 Canadian equivalent in one category of payment are disclosed, and rounded to the nearest \$10,000.

Joint control

Where Crescent Point or any of its subsidiaries make a payment (cash or take in kind) directly to a Payee arising from a project, regardless of whether Crescent Point is the operator, the full amount paid is disclosed irrespective of whether costs are subsequently recovered through cost sharing arrangements. Payments made by other entities with which Crescent Point has a joint venture agreement are excluded with the exception of certain payments made for Crescent Point’s non-operated assets whereby the operator is not subject to the Act. These payments are included based on the best information available as disclosed by the operators.

Payment Categories

Payment amounts are reported under the following payment categories.

Taxes

These are payments made for taxes on income, profits or production in relation to the commercial development of oil, gas or minerals. Excluded are taxes levied on consumption and personal income tax.

Royalties

These are payments for the rights to extract oil and gas resources, typically at set percentage of revenue less any deductions that may be taken. Royalties paid in kind are included.

Fees

The payments in this category include rental fees, regulatory charges as well as fees for licenses, permits or concessions. Amounts paid in ordinary course commercial transactions in exchange for services provided by a payee are excluded.

Production entitlements

These are payments pertaining to a payee's share of oil, gas or mineral production under a production sharing agreement or similar contractual or legislated arrangement. There were no reportable production entitlement payments made to a payee during the year ended December 31, 2017.

Bonuses

These are payments made to a payee for signing, discovery, production and any other type of bonuses paid in relation to the commercial development of oil, gas or minerals.

Dividends

These are dividend payments other than dividends paid to a payee as an ordinary shareholder of an entity unless paid in lieu of production entitlements or royalties. There were no reportable dividend payments made to a payee during the year ended December 31, 2017.

Infrastructure improvement payments

These are payments which relate to the construction of infrastructure (road, bridge or rail) not substantially dedicated for the operational activities of Crescent Point. There were no reportable infrastructure improvement payments made to a payee during the year ended December 31, 2017.